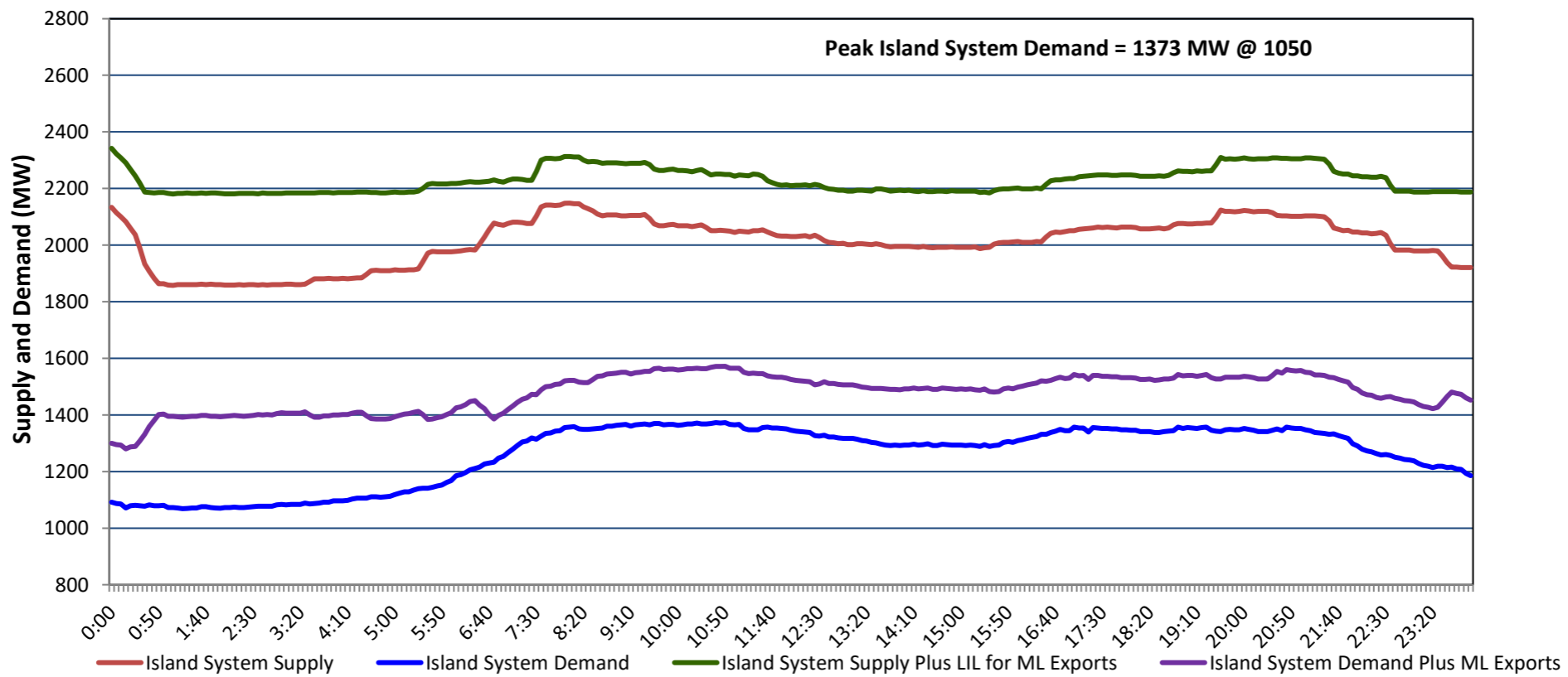


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Thursday, April 02, 2026**

**Section 1
Island Interconnected System - Supply, Demand & Exports
Actual 24 Hour System Performance For Wednesday, April 01, 2026**



Island Supply Notes For April 01, 2026

- A As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).
- B As of 2234 hours, March 20, 2026, Holyrood Unit 1 available at 166 MW due to forced derating (170 MW).
- C As of 1426 hours, March 22, 2026, Paradise River Unit unavailable due to planned outage (8 MW).
- D As of 1251 hours, March 26, 2026, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- E As of 0800 hours, March 29, 2026, Holyrood Unit 3 unavailable due to planned outage (150 MW).

**Section 2
Island Interconnected System - Supply, Demand & Outlook**

Thu, Apr 02, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	2,174 MW	Thursday, April 2, 2026	1,460	1,363
NLH Island Generation: ^{3,7}	1,520 MW	Friday, April 3, 2026	1,380	1,284
NLH Island Power Purchases: ⁵	115 MW	Saturday, April 4, 2026	1,335	1,240
NP and CBPP Owned Generation:	225 MW	Sunday, April 5, 2026	1,330	1,235
LIL/ML Net Imports to Island: ⁹	314 MW	Monday, April 6, 2026	1,245	1,151
7-Day Island Peak Demand Forecast:	1,460 MW	Tuesday, April 7, 2026	1,265	1,170
		Wednesday, April 8, 2026	1,370	1,274

Island Supply Notes For April 02, 2026

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

**Section 3
Island Peak Demand and Exports Information
Previous Day Actual Peak and Current Day Forecast Peak**

Wed, Apr 01, 2026	Island Peak Demand ¹⁰	10:50	1,373 MW
	Exports at Peak		199 MW
	LIL Net Imports to Island		4,852 MWh
Thu, Apr 02, 2026	Forecast Island Peak Demand		1,460 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).